

HSE KPI Performance for (2025).

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- ▶ 1- Summary of of HSE performance for Q1,Q2&Q3 2025.

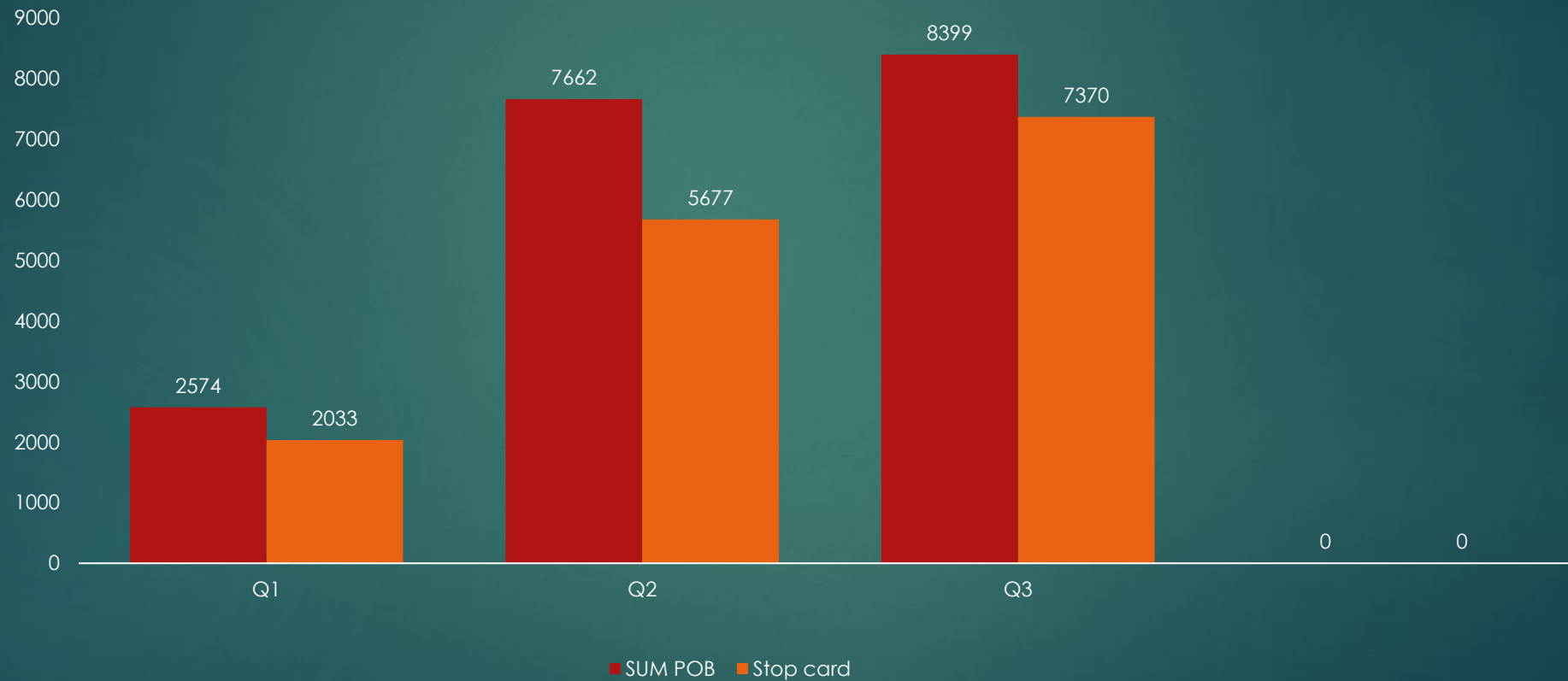
LTI Free = 1034 days till the end of SEP-2025

Restricted Work Case (RWC) = zero

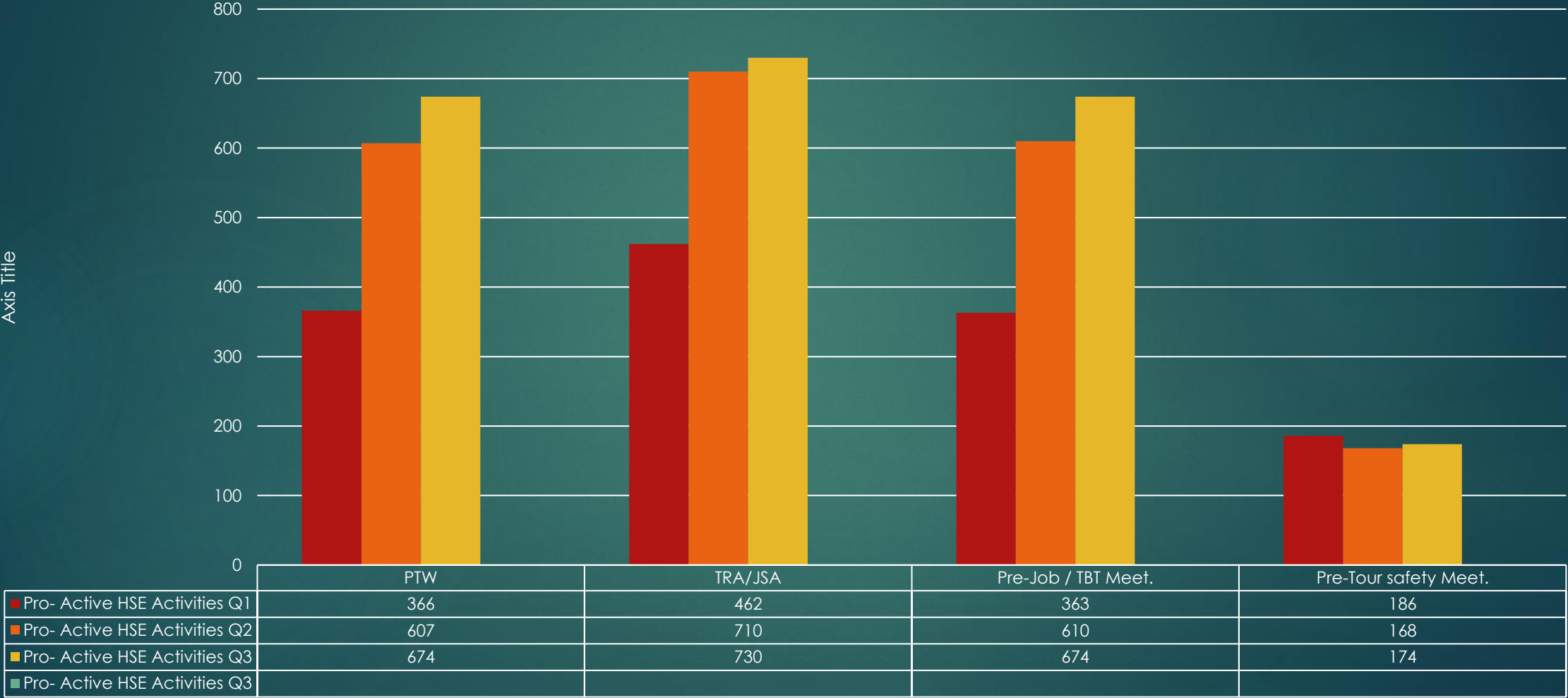
First Aid Case = 1

Incident Reports = 17

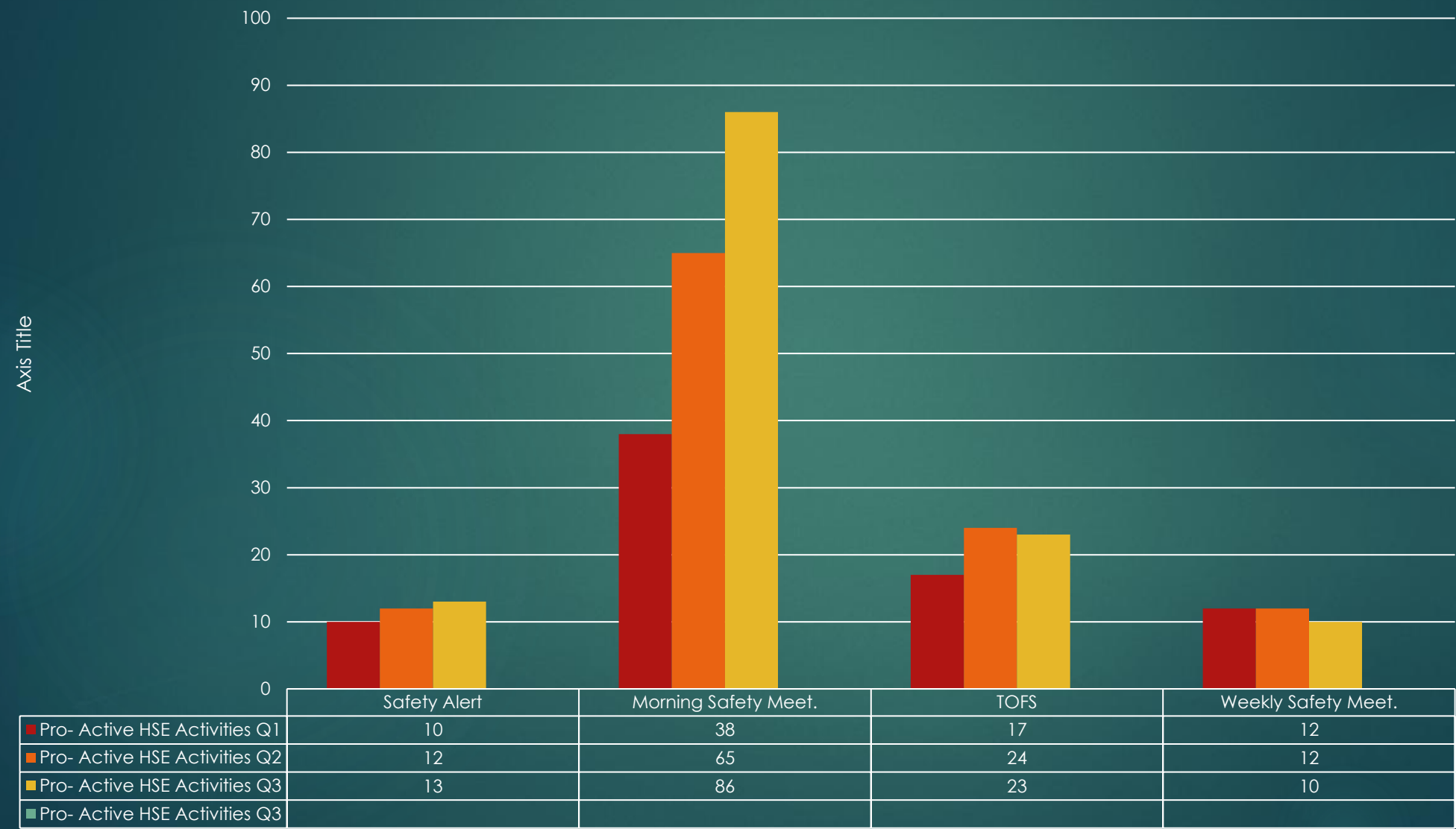
Total POB VS. Total Stop Cards



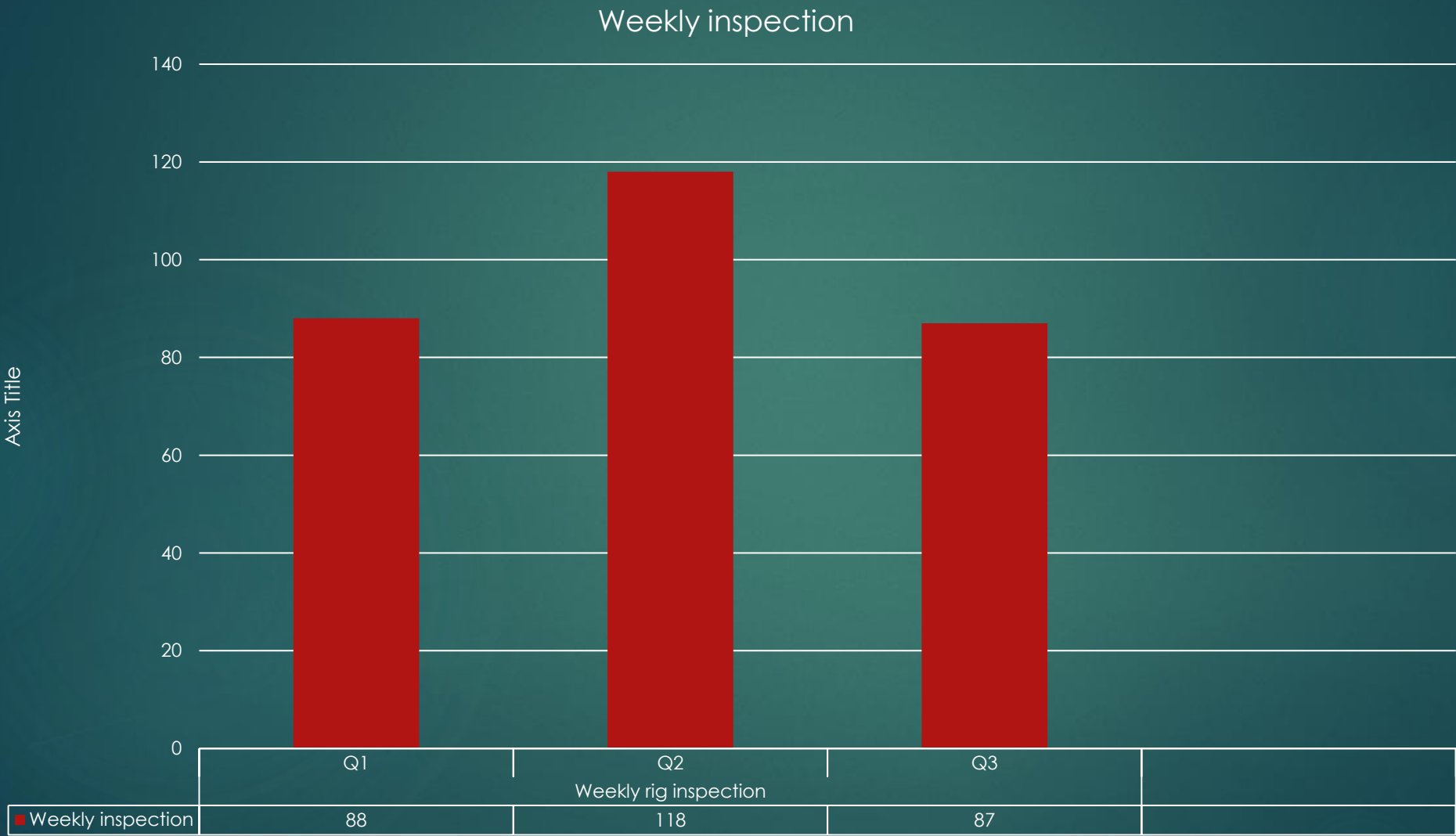
Pro-Active HSE activities:



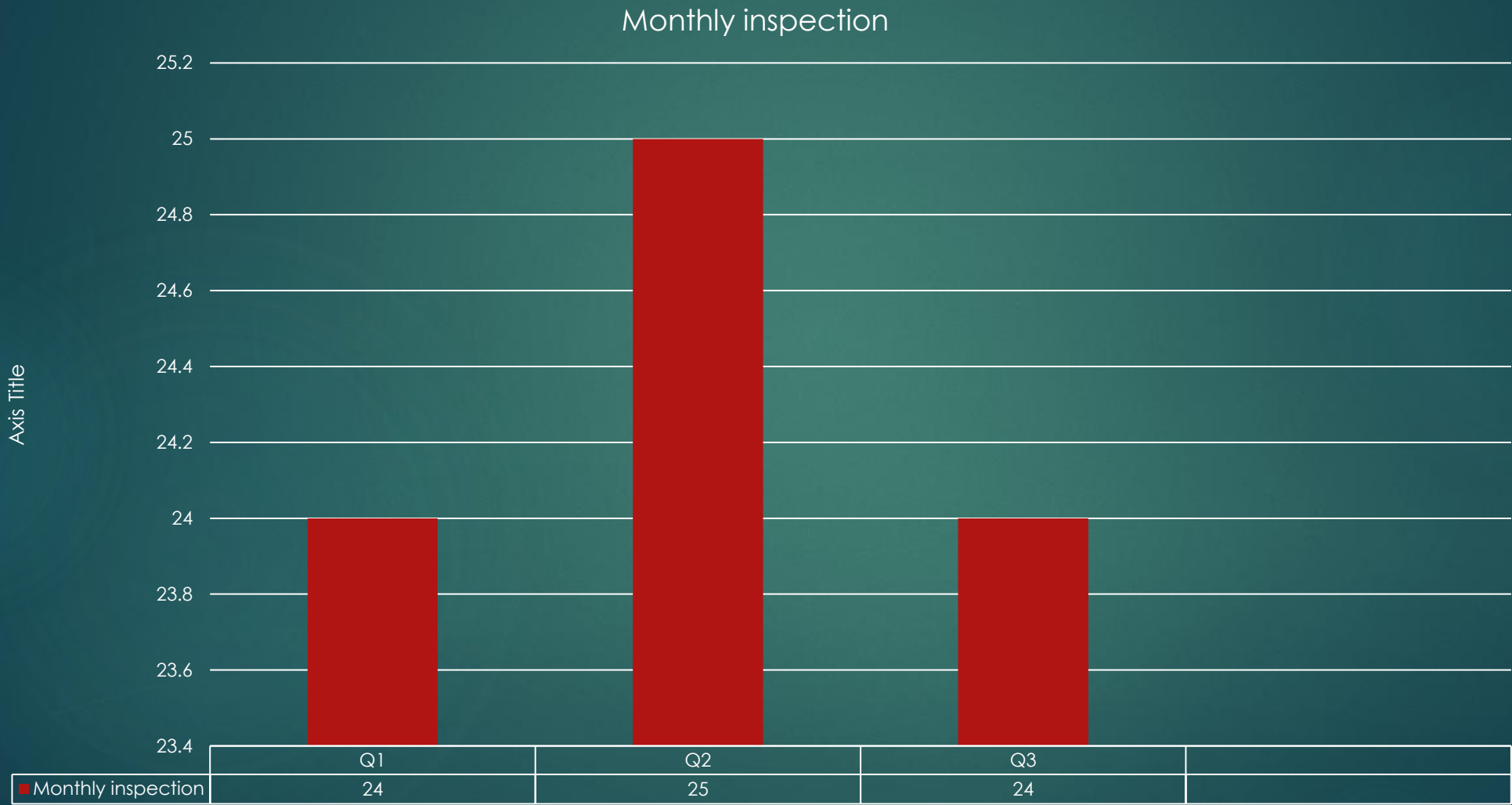
Pro-Active HSE activities:



Rig HSE Inspections:



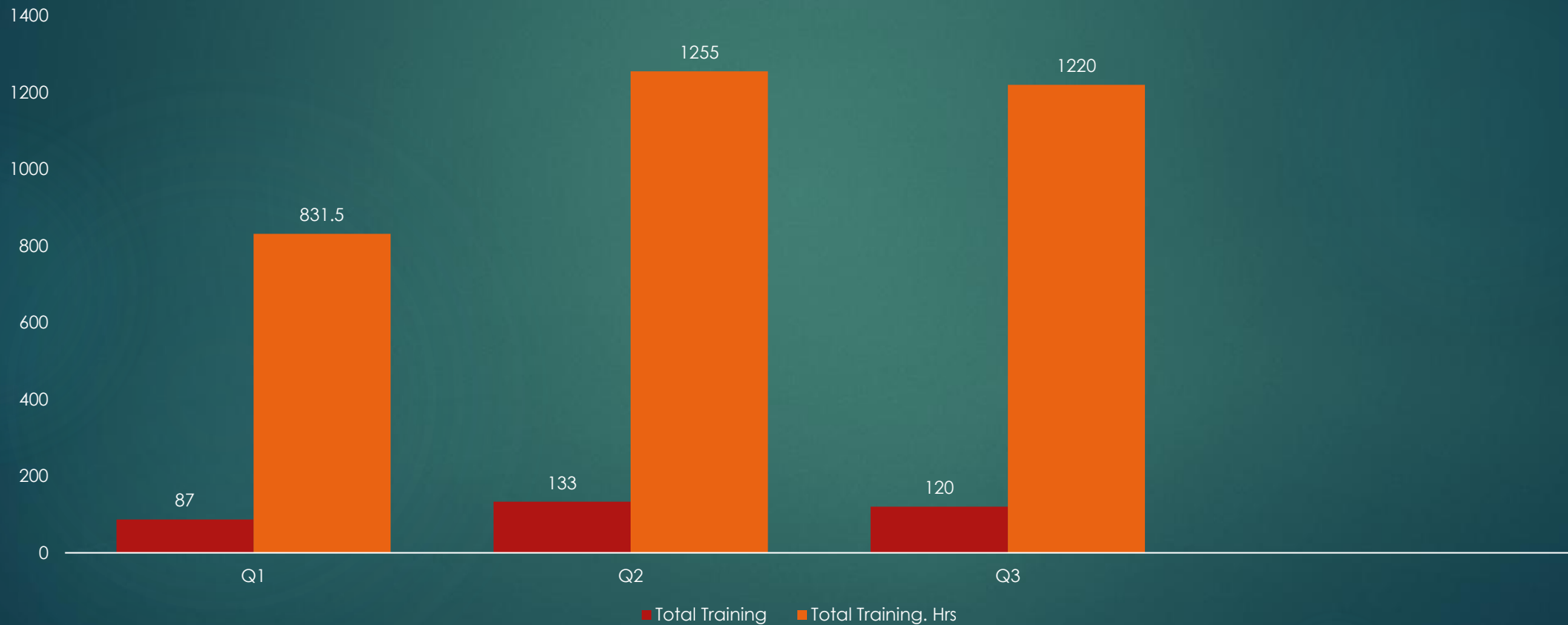
Rig HSE Inspections:



Training Records:

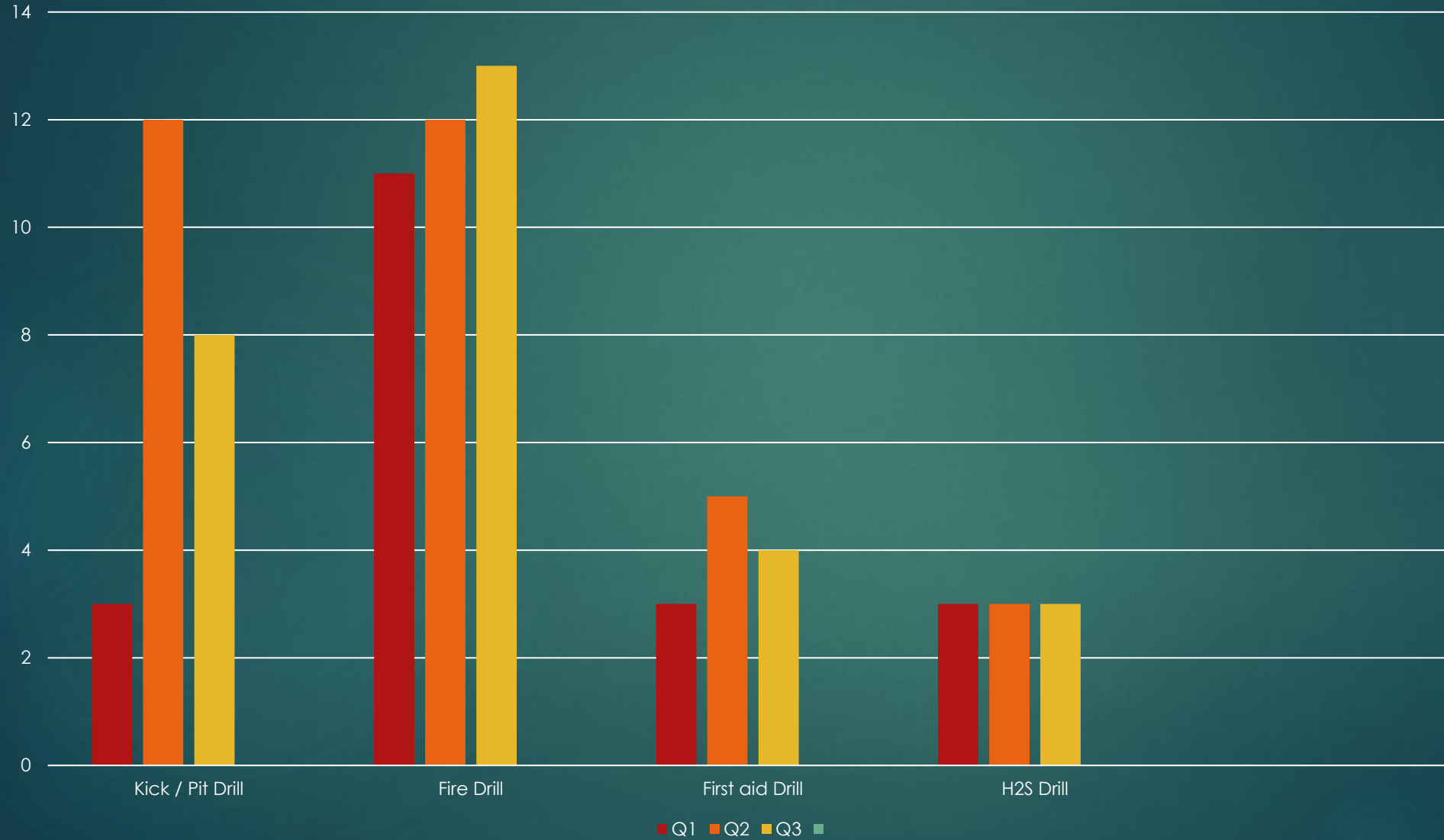
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Total training conducted VS. Total training hours



HSE Drills:

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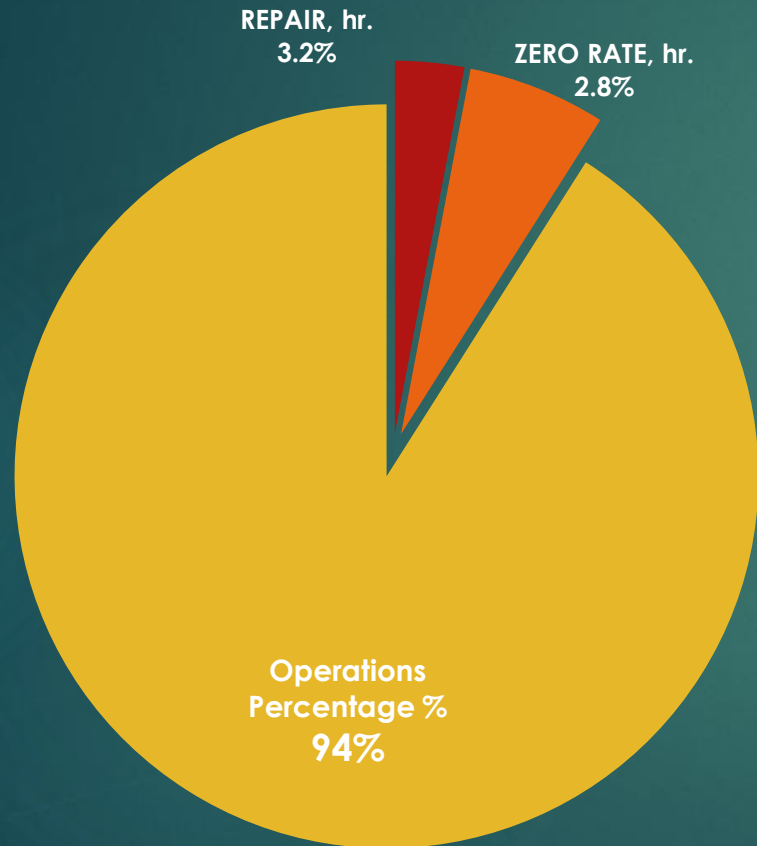
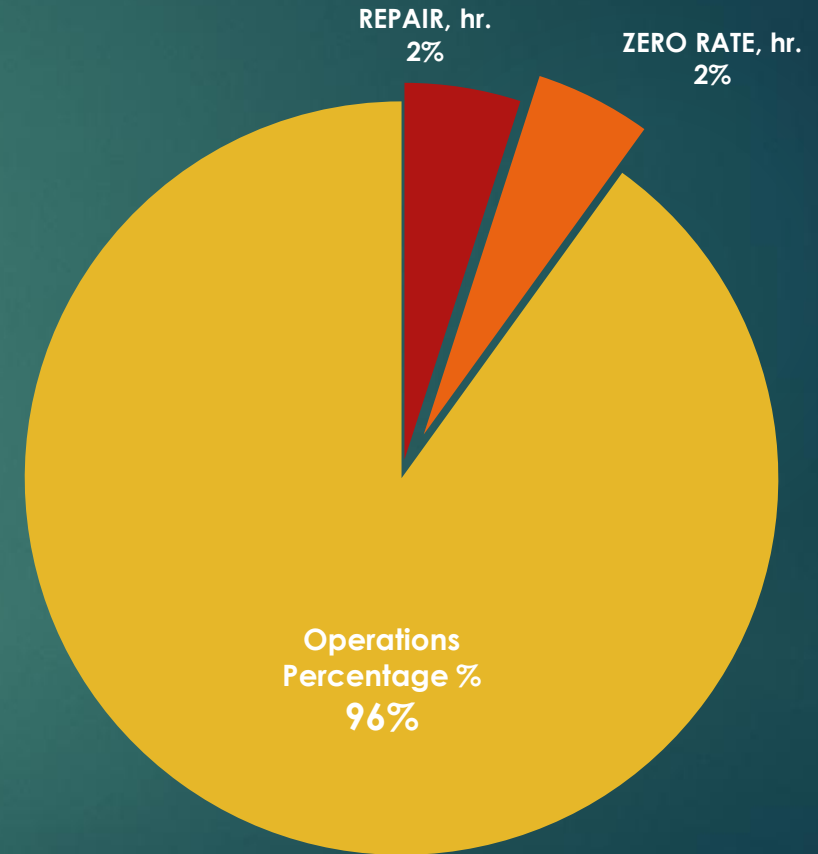
Operations KPI Performance

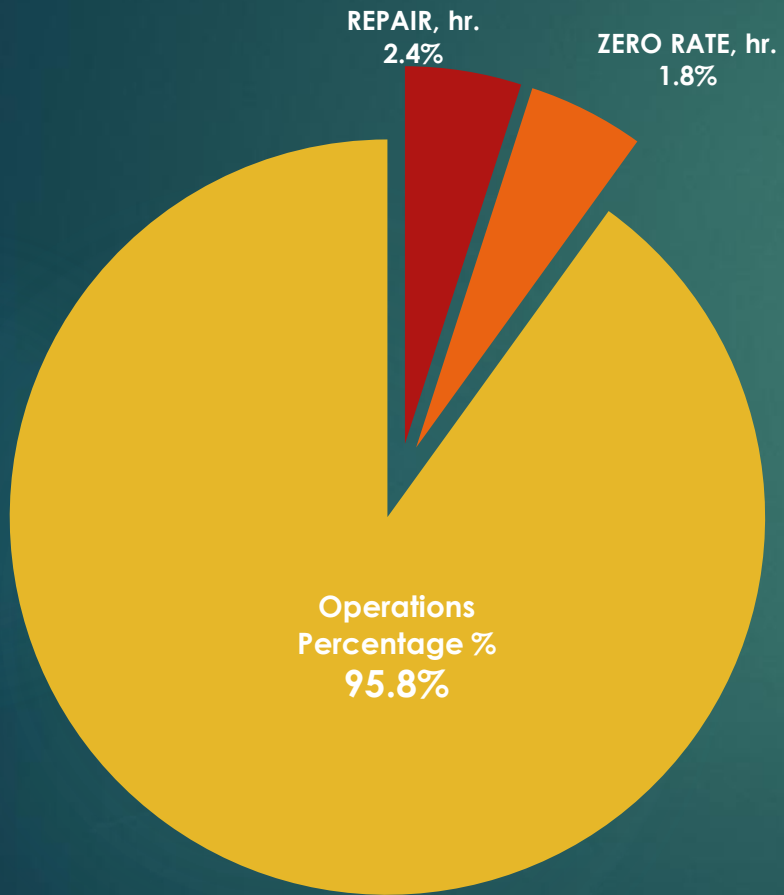
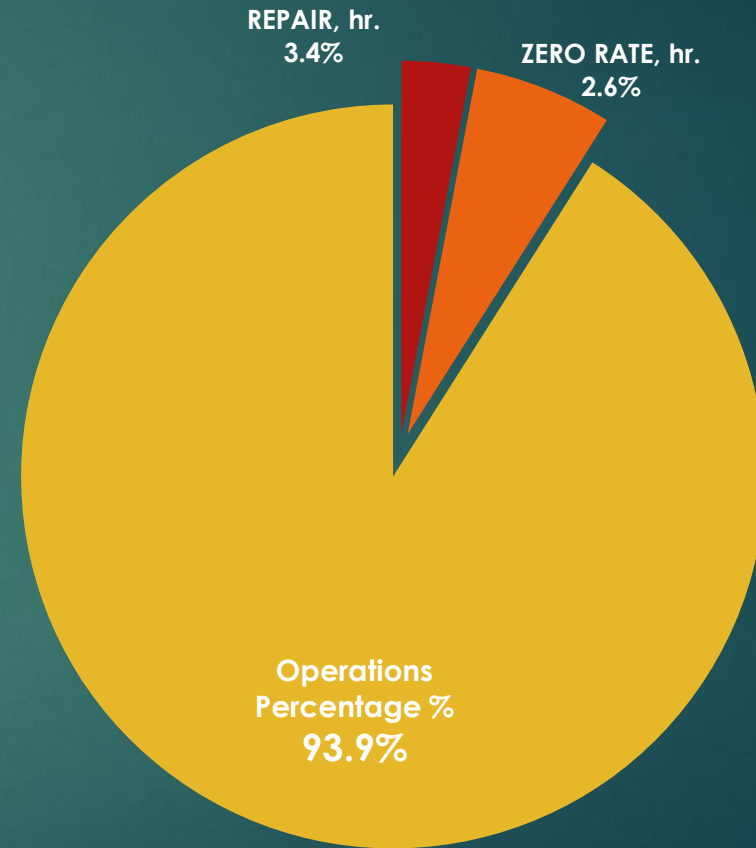
9

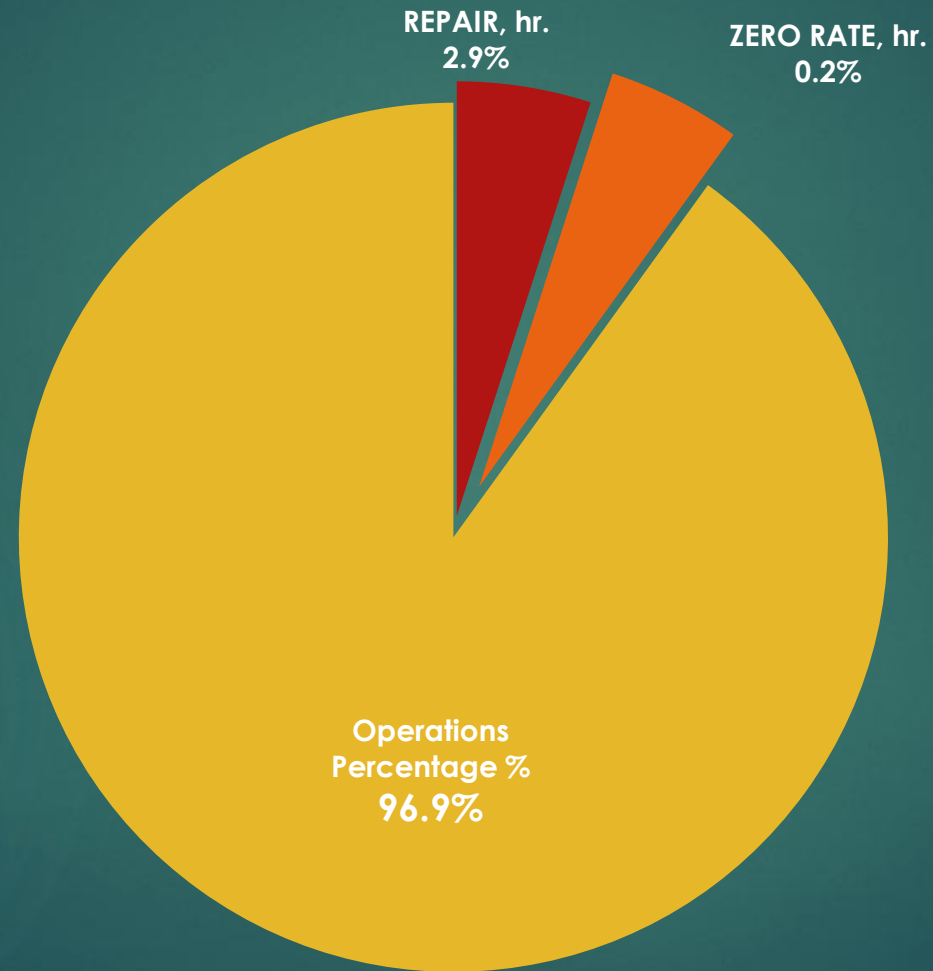
1- Summary of Drilling operations performance **for last 5 drilling wells** at Badr Elden Petroleum Company (BAPETCO), Egypt,

❑ Rig performance Per well:

Well	OPERATION, hr.	STAND BY, hr.	REPAIR, hr.	ZERO RATE, hr.	Operations Percentage %
BED 16-19	934.25	111.25	36	30	94%
BED 16-20	1162.75	104.5	30.5	27.25	96%
BED 15-19	867	182	25	20	95.80%
BED 16-23	715.25	86	35.75	15.5	94%
BED 16-24	694.5	102.5	23.5	2	96.9%

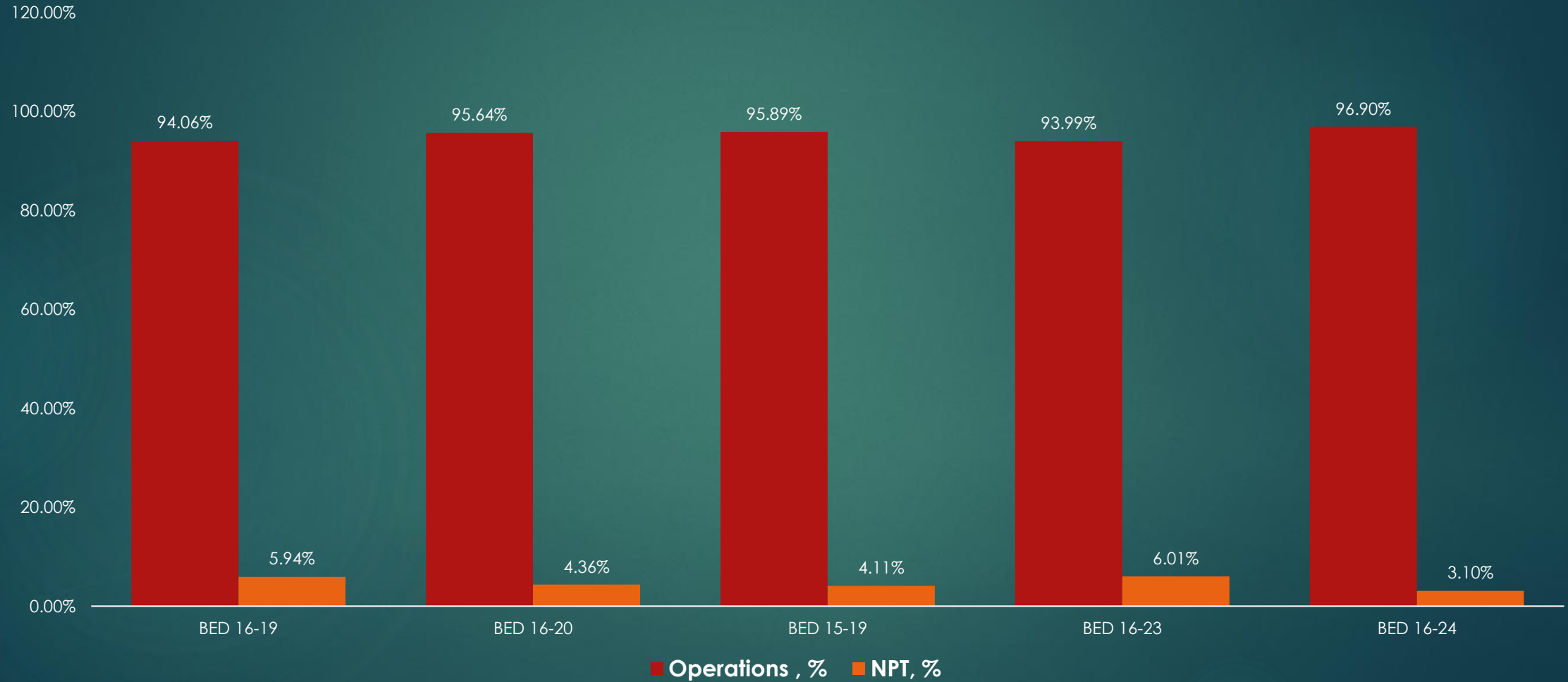
BED 16-19**BED 16-20**

BED 15-19**BED 16.23**

BED 16-24

- Operations vs. NPT Percentage

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Well Tripping & Casing Performance

Rig # 11 - Well # BED 16-19 Bapetco

Tripping Performance			Running Casing Performance	
Hole Size (in)	RIH	POOH	Casing Size (in)	RIH (m)
	Stand per hour	Stand per hour		Joint per hour
Section 17 1/2"	15.00	15.00	CSG 13 3/8"	10.00
Section 12 1/4"	15.00	15.00	CSG 9 5/8"	11.00
Section 8 1/2"	15.00	15.00	CSG 7" liner	12.00

► 2- New Age Africa Company, Ethiopia.

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LTI = 320 days from May 2013

Month	Monthly Performance Analysis (Rig-11/New Age Africa)									
	Operating Time (Hrs)	Standby Time (Hrs)	Repair Time (Hrs)	Zero Time (Hrs)	Total Per Month					
Jan-13	0.00	0.00	0.00	0.00	0.00					
Feb-13	0.00	0.00	0.00	0.00	0.00					
Mar-13	0.00	0.00	0.00	0.00	0.00					
Apr-13	0.00	0.00	0.00	0.00	0.00					
May-13	0.00	0.00	0.00	0.00	0.00					
Jun-13	0.00	0.00	0.00	0.00	0.00					
Jul-13	0.00	0.00	0.00	0.00	0.00					
Aug-13	0.00	0.00	0.00	0.00	0.00					
Sep-13	0.00	0.00	0.00	0.00	0.00					
Oct-13	402.00	0.00	24.00	6.00	432.00	Rig was accepted @ 24:00 on date October 13, 2013				
Nov-13	688.00	0.00	24.00	8.00	720.00					
Dec-13	742.00	0.00	2.00	0.00	744.00					
Total (Hrs)	1832.00	0.00	50.00	14.00	1896.00					
Percentage	96.62%	0.00%	2.64%	0.74%	100.00%					

Well Tripping & Casing Performance

Rig #11 - Well # new Age Africa

Tripping Performance			Running Casing Performance	
Hole Size (in)	RIH	POOH	Casing Size (in)	RIH (m)
	Stand per hour	Stand per hour		Joint per hour
Section 26"	13.00	13.00	CSG 20"	5.26
Section 17 1/2"	13.00	13.00	CSG 13 3/8"	10.00
Section 12 1/4"	14.00	14.00	CSG 9 5/8"	11.00
Section 8 1/2"	15.00	15.00	CSG 7" liner	It was not installed

► 3- CANMEX Company, Somalia.

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LTI = 245 days from JAN 2012

Month	Monthly Performance Analysis (Rig-11/CANMEX)					
	Operating Rate (Hrs)	Standby Rate (Hrs)	Repair Rate (Hrs)	Zero Rate (Hrs)	Total Per Month	
Jan-12	312.00	0.00	31.00	0.00	343.00	Rig was accepted @ 17:00 on date Jan 17, 2012
Feb-12	684.00	0.00	12.00	0.00	696.00	
Mar-12	647.50	81.00	12.00	3.50	744.00	
Apr-12	696.00	0.00	24.00	0.00	720.00	
May-12	447.75	0.00	4.25	0.00	452.00	Rig was released @ 20:00 on date May 19, 2012
Jun-12	604.25	0.00	19.75	0.00	624.00	Rig was accepted @ 00:00 on date June 5, 2012
Jul-12	740.75	0.00	3.25	0.00	744.00	
Aug-12	734.50	0.00	9.50	0.00	744.00	Rig was released @ 00:00 on date Sep 1, 2012
Sep-12	0.00	0.00	0.00	0.00	0.00	
Oct-12	0.00	0.00	0.00	0.00	0.00	
Nov-12	0.00	0.00	0.00	0.00	0.00	
Dec-12	0.00	0.00	0.00	0.00	0.00	
Total (Hrs)	4866.75	81.00	115.75	3.50	5067.00	
Percentage	96.05%	1.60%	2.28%	0.07%	100.00%	

Well Tripping & Casing Performance

Rig # 11 - Well # SHABEEL NORTH - CANMEX

Tripping Performance

Running Casing Performance

Hole Size (in)	RIH	POOH	Casing Size (in)	RIH (m)
	Stand per hour	Stand per hour		Joint per hour
Section 26"	13.00	13.00	CSG 20"	5.05
Section 17 1/2"	13.00	13.00	CSG 13 3/8"	10.00
Section 12 1/4"	14.00	14.00	CSG 9 5/8"	11.00
Section 8 1/2"	15.00	15.00	CSG 7" liner	It was not installed

► 4- Kuwait Energy Company, Egypt

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LTI = 360 days from JAN 2011

Month	Monthly Performance Analysis (Rig-11/Kuwait)									
	Operating Rate (Hrs)	Standby Rate (Hrs)	Repair Rate (Hrs)	Zero Rate (Hrs)	Total Per Month					
Jan-11	0.00	0.00	0.00	0.00	0.00					
Feb-11	0.00	0.00	0.00	0.00	0.00					
Mar-11	0.00	0.00	0.00	0.00	0.00					
Apr-11	0.00	0.00	0.00	0.00	0.00					
May-11	720.00	0.00	24.00	0.00	744.00	Rig was accepted @ 00:00 on date 1 May, 2011				
Jun-11	695.00	0.00	20.00	5.00	720.00					
Jul-11	460.00	0.00	20.00	0.00	480.00					
Aug-11	734.50	0.00	9.50	0.00	744.00	Rig was released @ 00:00 on date 20August , 2011				
Sep-11	700.00	0.00	20.00	0.00	720.00	Rig was accepted @ 00:00 on date 1 sept., 2011				
Oct-11	720.00	0.00	20.00	0.00	740.00					
Nov-11	690.00	0.00	24.00	6.00	720.00					
Dec-11	600.00	0.00	24.00	0.00	624.00	Rig was released @ 00:00 on date 25 december , 2011				
Total (Hrs)	5319.50	0.00	161.50	11.00	5492.00					
Percentage	96.86%	0.00%	2.94%	0.20%	100.00%					

Our future plans:

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- ▶ The company is looking forward in the near future to increase investment in the field of drilling and workover for oil and gas wells by increasing the number of its drilling rigs and concluding new contracts in Egypt and Africa with partners who have the same ambition for success and leadership in the field of oil and gas.